

**Illinois Commerce Commission**  
**Pipeline Safety**  
**Exit Meeting Documentation Form**

<b>Operator:</b>	AMEREN ILLINOIS COMPANY
<b>Inspection Unit(s):</b>	PAWNEE
<b>Date of Meeting:</b>	08/24/2015
<b>Pipeline Safety Analyst:</b>	Charles Gribbins
<b>Exit Meeting Contact:</b>	John Bozarth

**Exit Statement**

**INSPECTION FINDINGS**

**Compliance Follow-Up**

**Issues(s) Found:**

[NO ISSUES FOUND]

**Notice Of Amendment(s) Found:**

[NO NOAS FOUND]

**Notice Of Violation(s) Found:**

[NO NOPVS FOUND]

**PAST INSPECTION FINDINGS**

**Issue(s) Corrected:**

**2011-S001-00078** - Staff conducted a compliance follow-up with Ameren's Corrosion Department on issue 2011-S001-00078 that covered internal corrosion monitoring. Staff requested the documentation of recommendations that were provided by EN Engineering of their analysis be maintained and if no action was taken provide reasoning as to why they did not complete the recommendations. Staff was provided a document which indicated ENE's Recommendation and Ameren's response to the recommendations and the steps that have been taken to rectify the internal corrosion problems that existed in the past. Staff reviewed the document indicating that ENE's recommendations were being followed and that Ameren's Operation and Maintenance Manual has been updated to include the following section Gas Storage Internal Corrosion Monitoring. (See Table below for Changes) GSIC – Gas Storage Internal Corrosion Monitoring GSIC 0 Table of Contents January 1, 2013 GSIC 1.01 Internal Corrosion Monitoring Plan January 1, 2013 GSIC 1.02 Safety Considerations January 1, 2013 GSIC 2.01 Internal Corrosion Monitoring January 1, 2013 GSIC 2.02 Monitoring Corrosion Weight Loss Coupons January 1, 2013 GSIC 2.03 Collecting and Testing of Fluid Samples January 1, 2013 GSIC 2.04 Sampling Natural Gas for Laboratory Analysis January 1, 2013 GSIC 2.05 Field Testing Natural Gas for Hydrogen Sulfide January 1, 2013 GSIC 2.06 Field Testing for Bacteria (MIC) January 1, 2013 GSIC 2.07 Electric Resistance (ER) Corrosion Probe January 1, 2013 GSIC 2.08 Linear Polarization Resistance (LPR) Probe January 1, 2013 GSIC 2.09 Field Testing Natural Gas for Oxygen January 1, 2013 GSIC 2.10 Coupon/Probe Retraction Operation January 1, 2013 GSIC 4 Forms and Reference Materials January 1, 2013 The following storage Facilities were included in this issue Ashmore, Centralia, Eden, Freeburg, Tilden, Glasford, Hillsboro, Hookdale, Johnston City, Lincoln, Sciota, and Shanghai

**Notice Of Amendment(s) Corrected:**

[NO NOAS CORRECTED]

**Notice of Violations(s) Corrected:**

[NO NOPVS CORRECTED]

Pipeline Safety Analyst Signature:



Operator Representative Signature:

John W. Boyzanth